

LEGAL NOTICE

STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1st Floor, LaSalle Building, 617 North 3rd Street, Baton Rouge, Louisiana, at 9:00 a.m. on **TUESDAY, JULY 7, 2009**, upon the application of **EL PASO E&P COMPANY, LP.**

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **Lower Hosston A Zone, Reservoir A, the Upper Hosston Stray Zone, the Sligo Formation, Reservoir A, the Conville Sand, Reservoir B, the Johns Sand, Reservoir A and the Hosston C Zone, Reservoir A**, in the Bear Creek Field, Bienville Parish, Louisiana.

LOWER HOSSTON A ZONE, RESERVOIR A

1. To create one (1) additional drilling and production unit for the exploration for and production of gas and condensate from the Lower Hosston A Zone, Reservoir A.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the proposed additional unit with each separate tract sharing in unit production on a surface acreage basis of participation.
3. To designate Applicant as operator of the proposed additional unit.
4. To approve an exception to the spacing provisions of Office of Conservation Order No. 78-AA, effective January 8, 1991, so as to authorize Applicant to complete, designate and utilize its KMI Continental Royalty No. 1-D Well, located as shown on a plat submitted with the application, as the unit well for the proposed additional unit.
5. To extend, except as in conflict herewith, the provisions of Order No. 78-AA, effective January 8, 1991, as supplemented and amended by the Order No. 78-AA Series of Orders, to the proposed additional unit.

The Lower Hosston A Zone, Reservoir A was defined in Order No. 78-AA, effective January 8, 1991.

UPPER HOSSTON STRAY ZONE

1. To permit Applicant to complete, designate and utilize its KMI Continental Royalty No. 1-D Well, located as shown on a plat submitted with the application, as the substitute unit well for U HOSS STRAY SUA, in exception to the spacing provisions of Order No. 78-R, effective October 1, 1972.
2. To find that a substitute unit well for U HOSS STRAY SUA is necessary to effectively and efficiently drain a portion of the Upper Hosston Stray Zone underlying U HOSS STRAY SUA, which cannot be effectively and efficiently drained by existing well within this unit.

The Upper Hosston Stray Zone was defined in Order No. 78-R, effective October 1, 1972.

SLIGO FORMATION, RESERVOIR A, CONVILLE SAND, RESERVOIR B, JOHNS SAND, RESERVOIR A AND THE HOSSTON C ZONE, RESERVOIR A

1. To permit Applicant to complete, designate and utilize its KMI Continental Royalty No. 1-D Well, located as shown on plats submitted with the application, as an alternate unit well for SLI RA SUB; as an alternate unit well for CON RB SUC; as an alternate unit well for JOHNS RA SUB; and as an alternate unit well for HOSS C RA SUH; in exception to the spacing provisions of Order No. 78-X, effective December 1, 1979, Order No. 78-L-8, effective December 12, 1989, and Order No. 78-Y, effective September 11, 1980.

BEAR CREEK FIELD
09-710 thru 09-715

2. To find that an alternate unit well for SLI RA SUB, CON RB SUC, JOHNS RA SUB and for HOSS C RA SUH is necessary to efficiently and economically drain a portion of the Sligo Formation, Reservoir A, underlying SLI RA SUB, a portion of the Conville Sand, Reservoir B, underlying CON RB SUC, a portion of the Johns Sand, Reservoir A, underlying JOHNS RA SUB, and a portion of the Hosston C Zone, Reservoir A, underlying HOSS C RA SUH, which cannot be efficiently and economically drained by any existing well within these units.
3. To permit the operator of SLI RA SUB, CON RB SUC, JOHNS RA SUB and of HOSS C RA SUH to produce the allowables assigned to these units from either the unit well, any alternate unit well, or from a combination of such wells, at the option of the operator.

1979. The Sligo Formation, Reservoir A was defined in Order No. 78-X, effective December 1,

1989. The Conville Sand, Reservoir B was defined in Order No. 78-L-8, effective December 12,

The Johns Sand, Reservoir A was defined in Order No. 78-CC, effective November 18, 2003.
1980. The Hosston C Zone, Reservoir A was defined in Order No. 78-Y, effective September 11,

ALL INTERVALS

1. To expand the provisions of Order No. 78-57, effective January 9, 2001 and Order No. 78-83, effective December 18, 2007, which Orders approved the downhole combination of production from CON RB SUC, JOHNS RA SUB, HOSS C RA SUH, HOSS B RA SUB, and BAIN RD SUC, so as to include production from SLI RA SUB, U HOSS STRAY SUA and L HOSS A RA SUL, in any well on these units in which the ownership interests in the units from which production is to be combined downhole are identical.
2. To consider such other matters as may be pertinent.

Plats are available for inspection in the Office of Conservation in **Baton Rouge** and **Shreveport**, Louisiana.

www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm.

All parties having interest therein shall take notice thereof.

BY ORDER OF:

JAMES H. WELSH
COMMISSIONER OF CONSERVATION

Baton Rouge, LA

5/27/09;6/1/09

S

lck

**IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH
DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF
CONSERVATION-ENGINEERING DIVISION AT P.O. BOX 94275, BATON
ROUGE, LA 70804-9275 IN WRITING WITHIN TEN (10) WORKING DAYS
OF THE HEARING DATE.**